



Summit Midstream Corporation

U.S. Capital Advisors Midstream Corporate Access Day

April 2, 2025

Investors are cautioned that certain statements contained in this presentation are “forward-looking” statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include, without limitation, any statement that may project, indicate or imply future results, events, performance or achievements and may contain the words “expect,” “intend,” “plan,” “anticipate,” “estimate,” “believe,” “will be,” “will continue,” “will likely result,” and similar expressions, or future conditional verbs such as “may,” “will,” “should,” “would,” and “could.” In addition, any statement concerning future financial performance (including future revenues, earnings or growth rates), ongoing business strategies or prospects, and possible actions taken by us or our subsidiaries, are also forward-looking statements.

Forward-looking statements are based on current expectations and projections about future events and are inherently subject to a variety of risks and uncertainties, many of which are beyond the control of our management team. All forward-looking statements in this presentation and subsequent written and oral forward-looking statements attributable to us, or to persons acting on our behalf, are expressly qualified in their entirety by the cautionary statements in this paragraph. These risks and uncertainties include, among others:

- our decision whether to pay, or our ability to grow, our cash dividends;
- fluctuations in natural gas, NGLs and crude oil prices, including as a result of the political or economic measures taken by various countries or OPEC;
- the extent and success of our customers' drilling and completion efforts, as well as the quantity of natural gas, crude oil, fresh water deliveries, and produced water volumes produced within proximity of our assets;
- the current and potential future impact of the COVID-19 pandemic on our business, results of operations, financial position or cash flows;
- failure or delays by our customers in achieving expected production in their natural gas, crude oil and produced water projects;
- competitive conditions in our industry and their impact on our ability to connect hydrocarbon supplies to our gathering and processing assets or systems;
- actions or inactions taken or nonperformance by third parties, including suppliers, contractors, operators, processors, transporters and customers, including the inability or failure of our shipper customers to meet their financial obligations under our gathering agreements and our ability to enforce the terms and conditions of certain of our gathering agreements in the event of a bankruptcy of one or more of our customers;
- our ability to divest of certain of our assets to third parties on attractive terms, which is subject to a number of factors, including prevailing conditions and outlook in the natural gas, NGL and crude oil industries and markets;
- the ability to attract and retain key management personnel;
- commercial bank and capital market conditions and the potential impact of changes or disruptions in the credit and/or capital markets;
- changes in the availability and cost of capital and the results of our financing efforts, including availability of funds in the credit and/or capital markets;
- restrictions placed on us by the agreements governing our debt and preferred equity instruments;
- the availability, terms and cost of downstream transportation and processing services;
- natural disasters, accidents, weather-related delays, casualty losses and other matters beyond our control;
- operational risks and hazards inherent in the gathering, compression, treating and/or processing of natural gas, crude oil and produced water;
- our ability to comply with the terms of the agreements related to our settlement of the legal matters related to the release of produced water from a pipeline operated by Meadowlark Midstream Company, LLC in 2015, which is still subject to court approval;
- weather conditions and terrain in certain areas in which we operate;
- physical and financial risks associated with climate change;
- any other issues that can result in deficiencies in the design, installation or operation of our gathering, compression, treating, processing and freshwater facilities;
- timely receipt of necessary government approvals and permits, our ability to control the costs of construction, including costs of materials, labor and rights-of-way and other factors that may impact our ability to complete projects within budget and on schedule;
- our ability to finance our obligations related to capital expenditures, including through opportunistic asset divestitures or joint ventures and the impact any such divestitures or joint ventures could have on our results;
- the effects of existing and future laws and governmental regulations, including environmental, safety and climate change requirements and federal, state and local restrictions or requirements applicable to oil and/or gas drilling, production or transportation;
- changes in tax status;
- the effects of litigation;
- interest rates;
- changes in general economic conditions; and
- certain factors discussed elsewhere in this presentation.

Developments in any of these areas could cause actual results to differ materially from those anticipated or projected or cause a significant reduction in the market price of our common units, preferred units and senior notes. You should also consider the factors described in the Partnership's Annual Report on Form 10-K for the year ended December 31, 2023 and subsequent Quarterly Reports on Form 10-Q under "Risk Factors", and in other filings with the Securities and Exchange Commission (the "SEC") by the Partnership, which can be found on the SEC's website at www.sec.gov.

The foregoing list of risks and uncertainties may not contain all of the risks and uncertainties that could affect us. In addition, in light of these risks and uncertainties, the matters referred to in the forward-looking statements contained in this document may not in fact occur. Accordingly, undue reliance should not be placed on these statements. We undertake no obligation to publicly update or revise any forward-looking statements as a result of new information, future events or otherwise, except as otherwise required by law.

Investors and others should note that we may announce material information using SEC filings, press releases, public conference calls, webcasts and the Investors page of our website. In the future, we will continue to use these channels to distribute material information about the Partnership and to communicate important information about the Partnership, key personnel, corporate initiatives, regulatory updates and other matters.

This presentation contains non-GAAP financial measures, such as adjusted EBITDA and distributable cash flow. We report our financial results in accordance with accounting principles generally accepted in the United States of America ("GAAP"). However, management believes certain non-GAAP performance measures may provide users of this financial information additional meaningful comparisons between current results and the results of our peers and of prior periods. Please see the Appendix for definitions and reconciliations of the non-GAAP financial measures that are based on reconcilable historical information.



Well Positioned in Key Oil and Gas Markets

Producer momentum in the Permian, Williston, DJ, Barnett and Arkoma supports long-term outlook



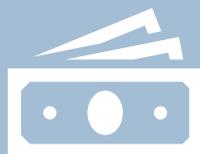
Substantial Progress Executing on our Strategy

Simplified organization and covenant-lite capital structure provide significant financial flexibility and runway for growth



Significant Free Cash Flow Drives Further Delevering

Continued EBITDA generation with modest capex requirements accelerate debt repayment to bring leverage in line with 3.5x long-term target



Continued Discipline Provides Valuation Upside

Several near-term catalysts provide potential value appreciation to trade closer in line to other G&P peers

Well Positioned in Key Oil and Gas Markets

Summit Midstream Corporation (NYSE: SMC) is a value-driven independent natural gas, crude oil and produced water gathering, processing and transmission company with diversified operations across six resource plays in the U.S.

| | |
|----------------|---------------------------------------------|
| >6.5 | Weighted Average Contract Life Years |
| >85% | Fixed Fee-Based Gross Margin ⁽¹⁾ |
| 1.3 | 4Q 2024 Total Bcfe/d Volume ⁽²⁾ |
| 66% | 4Q 2024 Volumes % Natural Gas |
| 5.7 | Total AMI (Acres in Millions) |
| 2,751 | Pipeline Miles |
| 4.6 | Bcfe/d Capacity ⁽³⁾ |

Franchise positions in crude oil- and natural gas-oriented basins

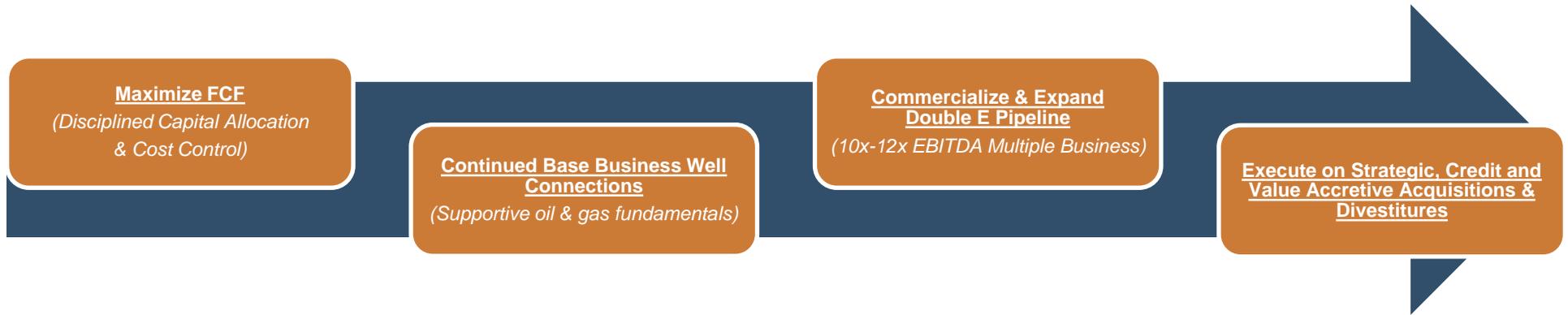
Extensive and Diversified Key Customer Base

Large U.S. Independent Producer

Note: All statistics are pro forma for Tall Oak and Moonrise acquisition.
 (1) Reflects gross margin in 2024: excludes contract amortization, electricity and other pass-throughs / reimbursables. Includes gas retainage revenue which is used to partially offset compression power expense in the Barnett
 (2) Represents operated volume throughput for wholly owned assets and includes oil and produced water at a 6:1 conversion ratio
 (3) Represents operated volume capacity for wholly owned assets and includes oil and produced water at a 6:1 conversion ratio

Substantial Progress Executing on our Corporate Strategy

SMC continues to be focused on executing its corporate strategy, with several successes to date



2019–2021

✓ Cost Control

- Since 2019, Summit implemented cost savings initiatives resulting in **~\$20 million of annual expense savings**, driven by, re-organization, process improvements and office consolidation

✓ Governance & Stakeholder Alignment

- In May 2020, Summit acquired ECP’s various interests including the non-economic GP interest and **retired ~18% of the outstanding units** at the time—simplified structure and **implemented an independent board**

✓ Liability Management

- Through a combination of debt repayments, open-market repurchases, cash tenders and equity exchanges, **retired \$850+ million of fixed obligations**
- In November 2021, Summit **refinanced ~\$1.0 billion of debt** that extended maturities with “covenant-lite” structure

2022

✓ Portfolio Optimization

- Non-core gathering assets **divested at a combined EBITDA multiple of >15.0x**
- DJ Basin **acquisitions acquired at a combined EBITDA multiple of ~4.0x**
- Continue to evaluate other non-core assets for potential divestiture

✓ Improvement in Base Business

- **Achieved the high-end of 2022 Adjusted EBITDA guidance range** of \$200 million to \$220 million

✓ ESG

- Announced **investment and collaboration with Clariter**

2023–2025+

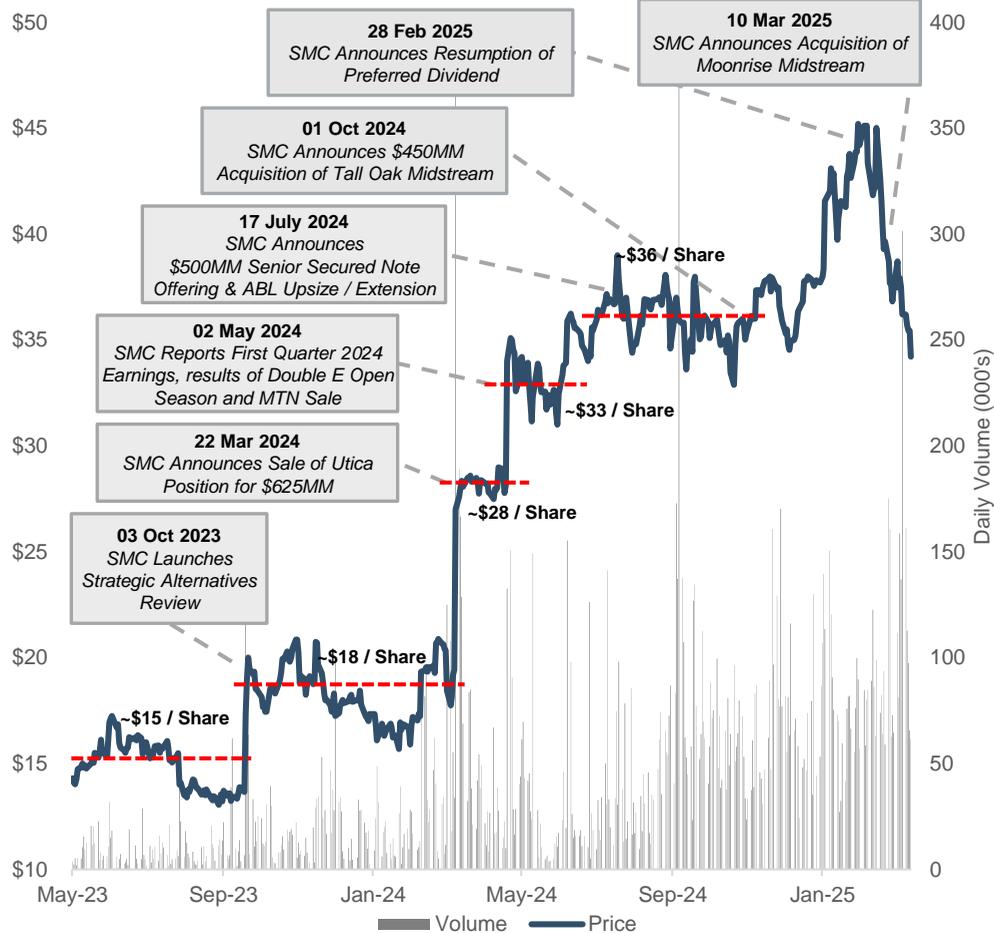
✓ Opportunistic Refinancing

- In July 2024, SMC **refinanced entire capital structure with new \$575 million Second Lien Secured Notes and upsized \$500 million ABL Credit Facility**, extending nearest maturity until 2029

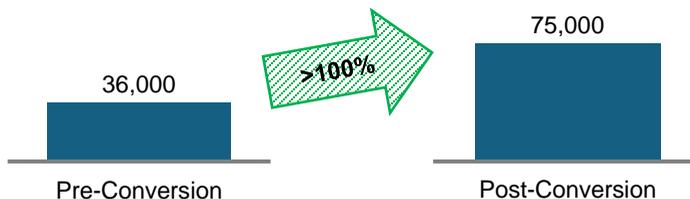
✓ Strategic Alternatives

- In 2024, **divested Northeast segments for aggregate proceeds of ~\$700 million, representing ~7.3x multiple**
- On August 1, 2024 **reorganized from an MLP to a C-Corp**
- Executed 115 MMcf/d of **additional 10-year take-or-pay contracts behind Double E**
- On December 2, 2024, completed **value and credit accretive acquisition of Tall Oak Midstream III**
- On March 10, 2025, completed **synergistic and value-accretive acquisition of Moonrise Midstream** in the DJ Basin

Historical SMC Stock Price ⁽¹⁾



Average Daily Trading Volume ⁽²⁾



Source: FactSet and Management

(1) Summit began trading as a C-Corp under the ticker SMC on 8/1/2024; Prior to that it was trading as an MLP under the ticker SMLP.

(2) Based on 60 days of pre-conversion trading and from 8/1/2024 post conversion trading.

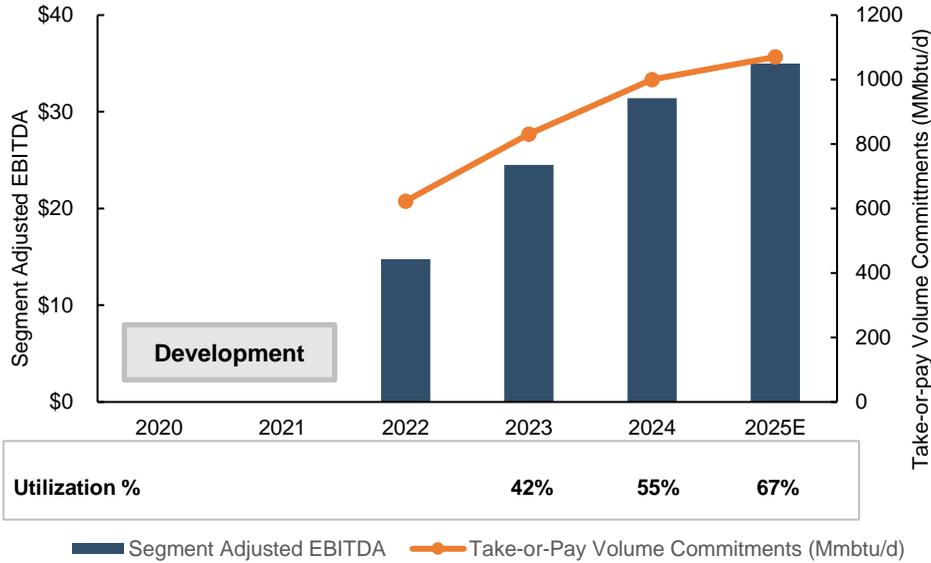
(3) Represents SMC's pro forma total leverage as of 12/31/2024, excluding ~\$21 million present value of expected earn-out due 3/31/2026.

Strategic Milestones

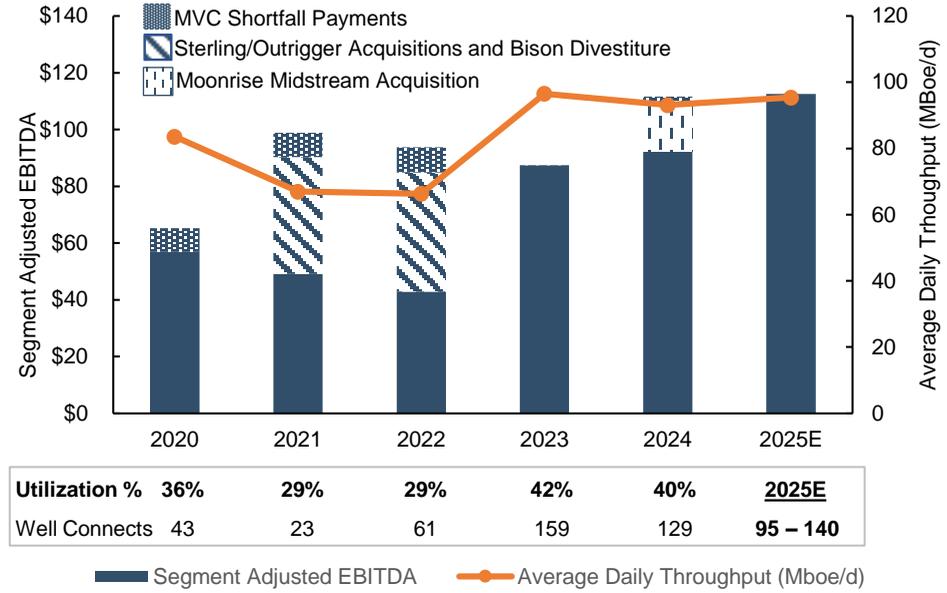
- Refinancing**
 - Increased liquidity, maturity extension and cash interest savings provides additional financial flexibility, incremental cash flow and lower overall weighted average cost of capital
- C-Corp Conversion**
 - Offered tax advantages to existing unitholders
 - Qualify for additional equity indexes, as well as more investable structure for retail, institutional, and international investors
- Double E Commercial Success**
 - Recently contracted 115 MMcf/d of additional 10-year-take or pay contracts with premium producers in the Delaware Basin
 - Expect to fill up Double E's free flow capacity with active discussions on > 300 MMcf/d of additional contracts
 - Highly economic mid-point compression expansion offers sizeable upside
- Acquisitions**
 - Completed acquisition of Tall Oak Midstream and Moonrise
 - Actively reviewing potential bolt-on acquisitions, primarily in the Rockies, that we expect to be value and credit accretive
- De-levering**
 - Pro forma for the Moonrise acquisition, SMC total leverage of 3.9x⁽³⁾
 - Free cash flow profile of business continues to reduce debt
- Leverage & Dividend Policy**
 - Leverage profile provides SMC the financial flexibility to consider returning capital to equity investors as early as 2025
 - Resumed preferred dividend on March 15, 2025
 - Expect to turn on common dividends and / or share-buybacks once leverage target achieved

Significant Earnings Potential Through Increased Utilization

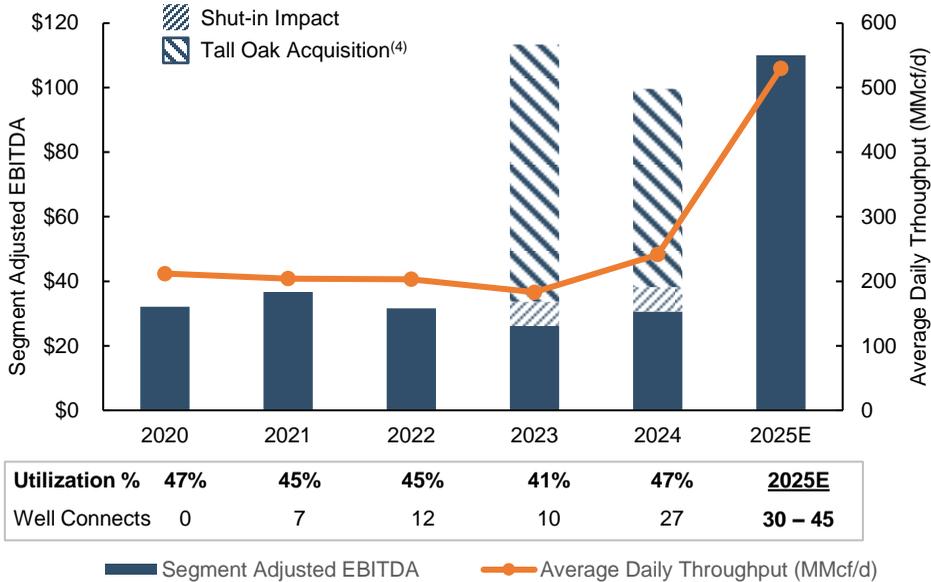
Permian Segment⁽¹⁾



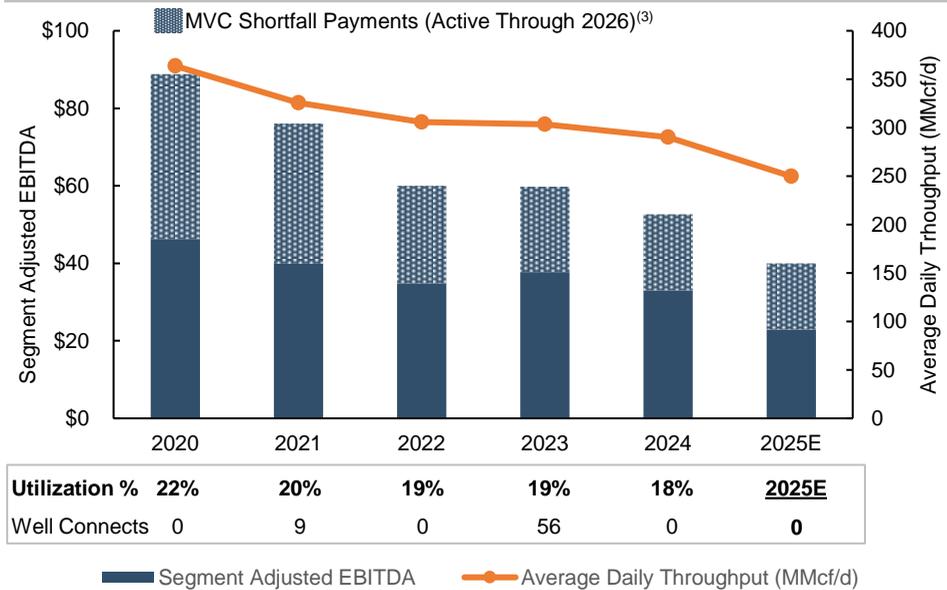
Rockies Segment ⁽²⁾



Mid-Con Segment



Piceance Segment



(1) Pro forma for Lane G&P divestiture. Double E was placed into service on November 18, 2021. EBITDA net to Summit. Take-or-pay volume commitments on 8/8ths basis.
 (2) Pro forma for the sale of Bison in 2022; Assumes full year contribution of Sterling and Outrigger acquired in December 2022 and Moonrise acquired in March 2025. Natural gas volume throughput converted on a 6:1 ratio.

(3) Please refer to the MVC Shortfall Payments table in SMC's earnings releases for additional detail.
 (4) Pro forma for Tall Oak Midstream acquisition completed on December 2, 2024.

Volume Growth with Limited Growth Capex Requirements

Customer rig activity and DUC inventory provides line of sight toward 2025 estimated well connections that we expect to drive significant free cash flow

| Segment | Capacity & Utilization ⁽¹⁾ | Customer Active Rigs | DUCs | 2025E Pro Forma Guidance | | | | | | | |
|------------------------|----------------------------------------------|---------------------------------------------------------------------------------------------------------------|------|--------------------------|------|--------------------------------------------------------|------|----------------------------|------|--------------------------------------------------------------|------|
| | | | | Well Connections | | Volume Throughput | | Segment Adjusted EBITDA | | Capex | |
| | | | | Low | High | Low | High | Low | High | Low | High |
| Rockies ⁽²⁾ | 365 MBbl/d ~21% 245 MMcf/d ~62% |  | ~100 | 95–140 | | Liquids: 65–75 MBbl/d Gas: 145–160 MMcf/d | | \$100–\$125 million | | Moderate Pad Connections | |
| Mid-Con | 890 MMcf/d ~49% |  | ~15 | 30–45 | | 510–550 MMcf/d | | \$105–\$115 million | | Moderate Pad Connections & Integration Capital | |
| Piceance | 1.3 Bcf/d ~21% | | 0 | 0 | | 245–255 MMcf/d | | ~\$40 million | | Limited Pad Connections | |
| Permian | 1.50 Bcf/d ~77% ⁽³⁾ | NM Rig Count  x 101 | | | | | | ~\$35 million | | Moderate Potential for additional plant connections | |
| Asset – Level | ~6.1 Bcfe/d |  x 5 | ~115 | 125 – 185 | | | | \$280–\$315 million | | \$65–\$75 million | |
| Unallocated G&A | n.a. | | | | | | | ~\$(35) million | | | |
| Total | | | | | | | | \$245–\$280 million | | \$65–\$75 million | |

(1) Based on Q4 2024 volumes and system capacities.

(2) Pro forma for Moonrise acquisition closed on March 10, 2025.

(3) Represents 1.15 Bcf/d of contracts relative to estimated capacity of 1.5 Bcf/d.

Key Takeaways

- In several areas, SMC benefits from (i) customer reimbursements for capex, (ii) systems being fully built-out and customer “infill” drilling, and (iii) customers delivering volumes directly to our systems
- **Rockies Segment:**
 - DJ Basin system provides ample processing capacity for incremental volume growth
 - Certain key customers reimburse SMC for all, or a portion, of connection costs
 - Expansive gathering footprint limits incremental pad connection capex
- **Mid-Con Segment:**
 - Significant unutilized capacity in the Mid-Con to service incremental volumes
 - Expansive gathering footprint limits incremental pad connection capex
- **Piceance Segment**
 - Expansive gathering footprint limits incremental pad connection capex
- **Permian Segment:**
 - Potential for additional processing plant connections
 - Any new growth project would likely be funded with non-recourse asset-level financing
 - 1.5 Bcf/d of existing capacity, expandable to over 2.0 Bcf/d with low-cost mid-point compressor project

Significant Operating Leverage

| System | Incremental Pad | Statistics (MMcf/d, except Williston-Liquids) | | |
|--------------------------------------|-------------------------------------------------------------------------------------|-----------------------------------------------|--------------|-------------|
| | Connection Costs | 4Q'24 Volume | Capacity | Utilization |
| Liquids |  | 76 | 365 | 21% |
| DJ |  | 151 | 245 | 62% |
| Rockies Segment⁽¹⁾ | | 609 | 2,435 | 25% |
| Permian Segment⁽²⁾ | NA | 1,115 | 1,500 | 74% |
| Piceance Segment |  | 277 | 1,338 | 21% |
| Mid-Con Segment⁽³⁾ |  | 439 | 890 | 49% |

 Limited to no incremental cost  Incremental costs proportionate with activity

(1) Pro forma for Moonrise Midstream Acquisition completed on March 10, 2025. Includes oil and produced water at a 6:1 conversion ratio.

(2) Represents 1.115 Bcf/d of contracts relative to estimated capacity of 1.5 Bcf/d.

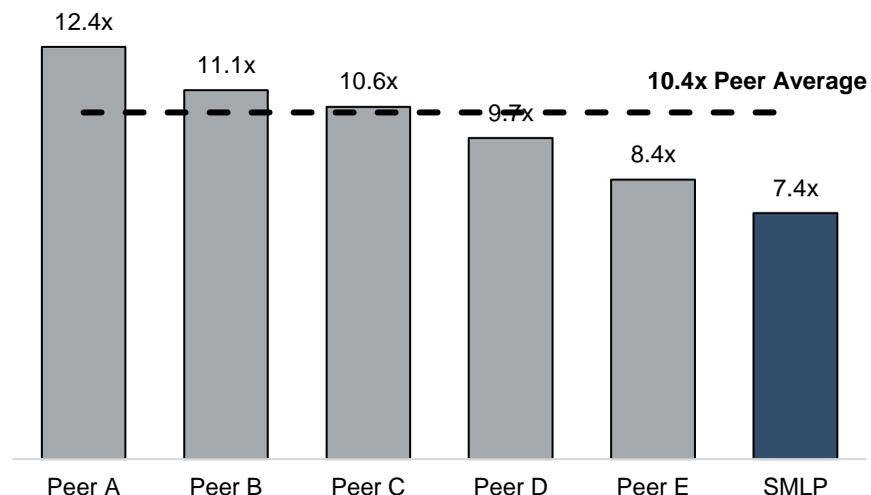
(3) Pro forma for Tall Oak Midstream acquisition completed on December 2, 2024.

SMC represents an attractive relative value compared to “Independent” G&P Universe

SMC Enterprise Value⁽¹⁾

| (\$ in millions unless otherwise noted) | As Reported ⁽¹⁾ | Add-on | Moonrise | Pro Forma |
|-------------------------------------------------------------------------|----------------------------|------------|------------|----------------|
| | 31-Dec-24 | Adjustment | Adjustment | 31-Dec-24 |
| Share Price in dollars (as of 28-Mar-25) | \$34.21 | | | \$34.21 |
| Common Shares Outstanding (in millions) | 18.6 | | 0.5 | 19.1 |
| Market Capitalization | \$638 | | | \$654 |
| Cash | \$23 | \$8 | | \$31 |
| ABL Revolving Credit Facility (Due July 2029) | \$305 | (\$250) | \$70 | \$125 |
| 8.625% Senior Secured Second Lien Notes (Due Oct 2029) | 575 | 250 | | 825 |
| Total Debt | \$880 | | | \$950 |
| Total Debt, net of Cash | \$857 | | | \$919 |
| Series A Preferred Stock | \$110 | | | \$110 |
| Total Enterprise Value (Base Business) | \$1,605 | | | \$1,683 |
| 2025E Adjusted EBITDA (Midpoint of guidance range) | | | | \$263 |
| (-) Double E 2025E Proportional EBITDA (Midpoint of guidance range) | | | | (\$35) |
| 2025E Adjusted EBITDA—Base Business (Midpoint of guidance range) | | | | \$228 |
| TEV / 2025E Adjusted EBITDA (Base Business) | | | | 7.4x |

EV/2025E EBITDA⁽²⁾

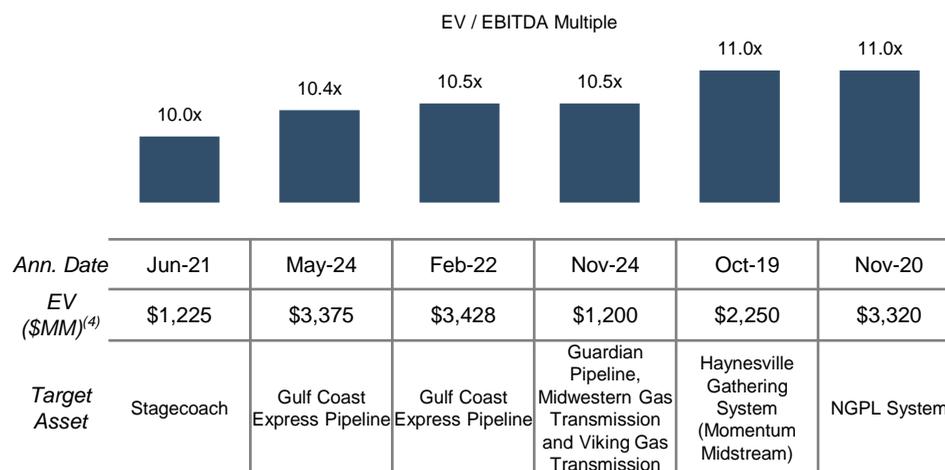


Double E Illustrative Residual Equity Value

Significant potential value uplift to SMC stakeholders commercializing Double E

| (\$ in millions) | Existing Contracts | 1.5 Bcf/d Capacity | ~2.0 Bcf/d Expansion |
|-----------------------------------------------------------------|--------------------------------------|--------------------|----------------------|
| | Double E EBITDA (net to SMLP) | \$35 | \$50 |
| (x) Estimated EBITDA Multiple | | 10.5x | 10.5x |
| Estimated Double E Enterprise Value (net to SMLP) | | \$525 | \$630 |
| (-) Permian Transmission Term Loan | | \$129 | \$129 |
| (-) Subsidiary Series A Preferred Units | | 132 | 132 |
| (-) Illustrative Expansion Capital ⁽³⁾ | | 20 | 80 |
| Illustrative Double E Residual Equity Value, net to SMLP | | \$243 | \$288 |

Long Haul Pipeline Transactions Comps



(1) As of 12/31/2024.

(2) Market data as of 3/28/2025. Wall Street consensus estimates; Peer group includes TRGP, KNTK, AM, KGS, and USAC.

(3) In 1.5 Bcf/d Capacity case, expansion capital represents an illustrative incremental \$25–\$30 million of 8/8ths plant connection capex. 2.0 Bcf/d Expansion case represents the 1.5 Bcf/d expansion capital plus a sub-4.0x build multiple midpoint compressor station project. Represents SMC's 70% interest. Expect incremental expansion capex to be funded with asset-level financing.

(4) Represents 8/8ths valuation.



Diversified Asset Portfolio

Diversified G&P Operating Footprint

SMC's diversified operations, services and customers provide cash flow stability. SMC intends to continue to allocate growth capital in a prudent fashion and subject to high return thresholds

| | Permian ⁽¹⁾ | Rockies | | Mid-Con | Piceance | |
|--------------------------------|---------------------------------------------|--------------------------------------|-----------------------------------------|------------------------------------|------------------------------------|------|
| | | Williston | DJ | | | |
| Services Provided | Natural Gas Transmission | Crude Oil & Produced Water Gathering | Natural Gas Gathering & Processing | Natural Gas Gathering & Processing | Natural Gas Gathering & Processing | |
| 4Q'24 EBITDA | \$7.8 MM | \$23.2 MM | | \$12.8 MM | \$11.8 MM | |
| 4Q'24 Capex | n.a. | \$14.9 MM | | \$0.6 MM | \$0.1 MM | |
| 4Q'24 Volume Throughput | DBLE (8/8 th): 613 MMcf/d | Liq.: 68 Mbbl/d Gas: 131 MMcf/d | | 329 MMcf/d | 277 MMcf/d | |
| AMI (Acres) | n.a. | 2,400,000 | | 2,870,000 ⁽²⁾ | 434,000 | |
| MVCs | DBLE (8/8 th): 3.2 Tcf | 26 Bcfe | | n/a | 319 Bcf | |
| Wtd. Avg. Contract Life | DBLE: 7.4 years | Liq.: 4.4 years Gas: 7.1 years | | 7.2 years ⁽²⁾ | 8.0 years | |
| Key Customers | Large U.S. Independent Producer | | Large U.S. Independent Producer | | | |

(1) Unless otherwise noted, includes SMC's pro-rata share of Double E segment adjusted EBITDA, capital contributions, volume throughput and weighted average contract life.

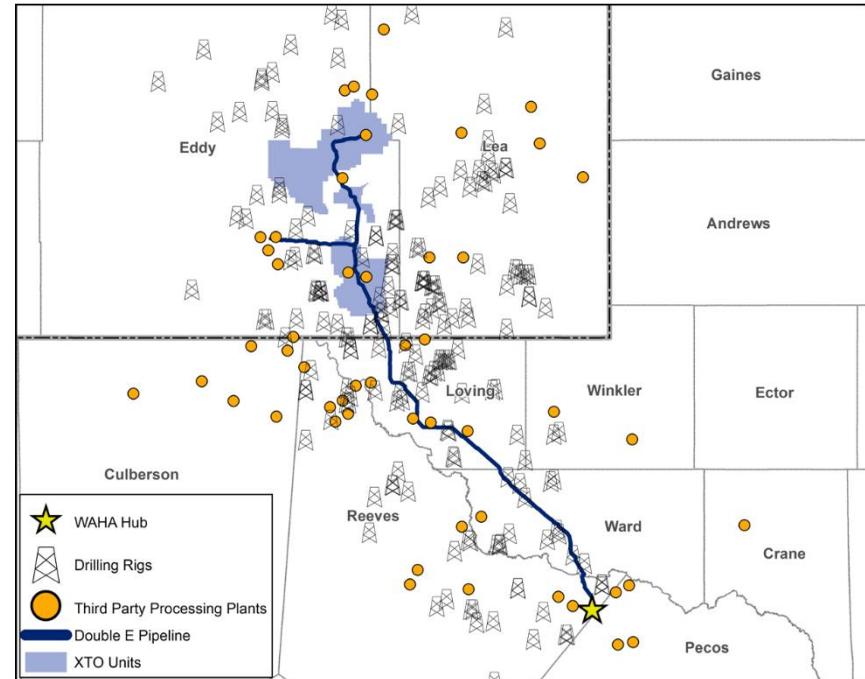
(2) Pro forma for Tall Oak Midstream acquisition completed on December 2, 2024.

Double E represents a significant value catalyst, connecting New Mexico natural gas to Waha Hub

Area Strategy & Key Themes

- Double E provides a critical outlet for growing natural gas production in the infrastructure-constrained northern Delaware
 - 70% / 30% joint venture between SMC and Exxon, the largest contiguous acreage holder in the region
- The Double E route extends ~130 miles through the core of the Delaware Basin
 - Near ~40 natural gas processing plants with ~9 Bcf/d of capacity
- New Mexico rig count is back to pre-pandemic levels, with ~100 rigs running
- Double E offers significant residual equity value potential net to SMC
 - Precedent transactions valued at 10.0x – 12.0x EBITDA
 - Highly accretive EBITDA growth through commercialization of existing capacity and execution of sub-4.0x expansion project
- In April 2024, Double E concluded a successful open season that resulted in the awarding of 75 MMcf/d of incremental take-or-pay commitments, 150 MMcf/d max-tariff interruptible contract and 150 MMcf/d on non-binding indication of interest
- Executed 115 MMcf/d of incremental 10-year take-or-pay contracts in 2024

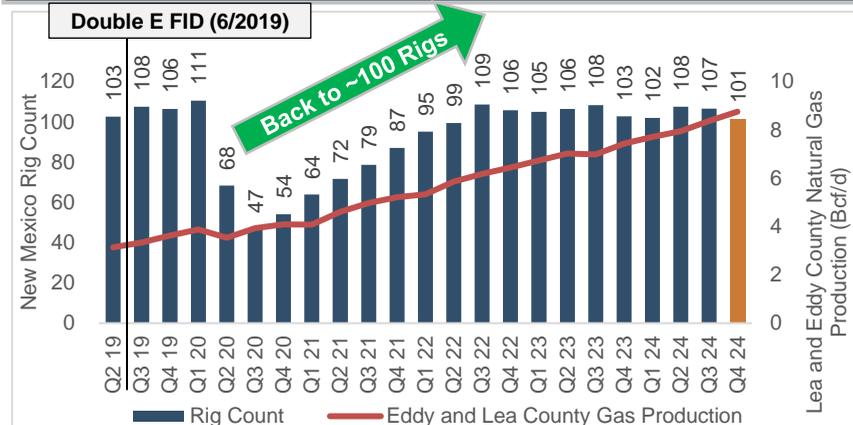
Double E Map



Double E Volume & Adjusted EBITDA Potential



New Mexico Horizontal Rig Count



Source: Enverus, Baker Hughes Rig Report

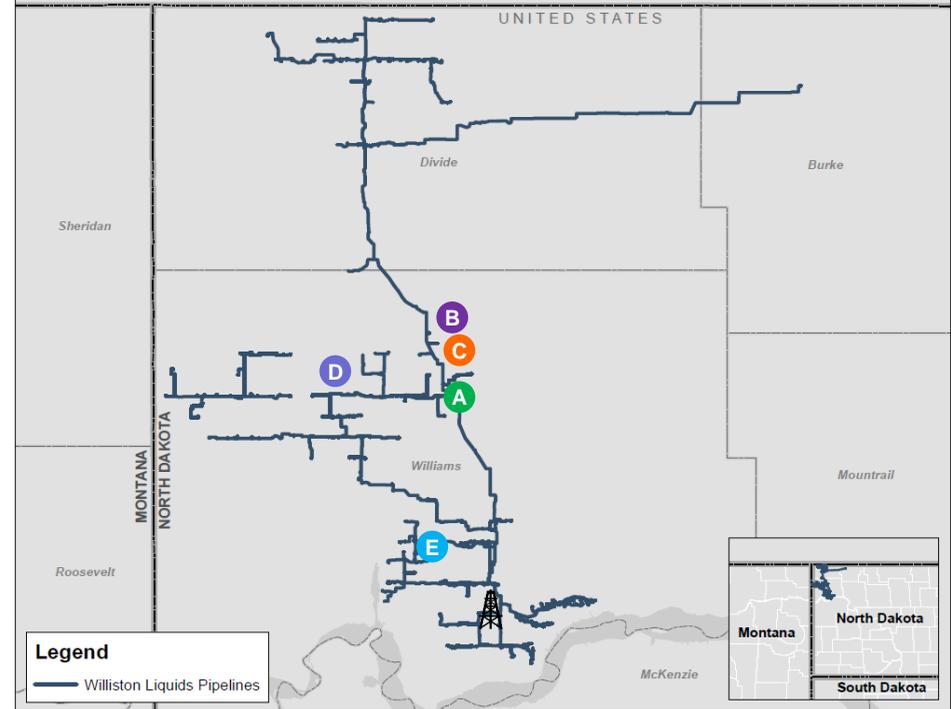
(1) "Existing Contracts" represent the MVC quantities that Double E shippers have contracted to with firm transportation service agreements and related negotiated rate agreements.

Geographically expansive platform providing multiple service offerings to top producers in the play

Area Strategy & Key Themes

- Expansive footprint with 550+ miles of crude oil and produced water pipelines with AMIs totaling ~ 0.5 million acres
 - Multiple delivery points maximize downstream optionality
- Robust and diversified customer base with multiple service offerings
 - Substantial PDP base
- Consolidation has enabled customers to continue to extend lateral lengths from 2-miles to 3-miles
- Key customer started 1-rig program in late-2024 on its acreage position in southern Williams County

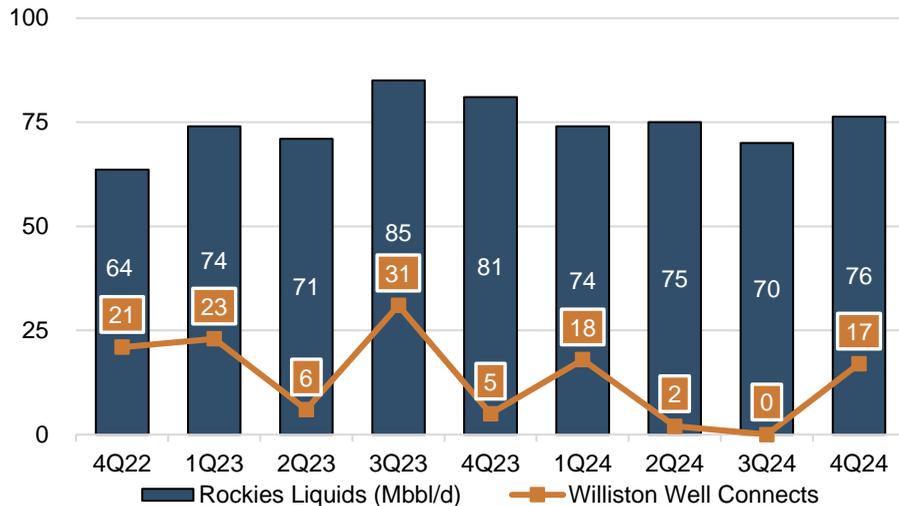
Williston Basin Map



Legend
— Williston Liquids Pipelines

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|
| <p>A Operator: Enerplus # of Wells: 5 1st Prod: Jul-23 Crude Avg. IP: 658 Bbl/d Water Avg. IP: 1,260 Bbl/d</p> | <p>B Operator: Kraken # of Wells: 5 1st Prod: Aug-23 Crude Avg. IP: 937 Bbl/d</p> | <p>C Operator: Kraken # of Wells: 6 1st Prod: Jun-23 Crude Avg. IP: 991 Bbl/d</p> |
| <p>D Operator: Kraken # of Wells: 11 1st Prod: Jan-24 Crude Avg. IP: 785 Bbl/d</p> | <p>E Operator: Zavanna # of Wells: 5 1st Prod: Dec-24 Crude Avg. IP: 913 Bbl/d</p> | |

Rockies Quarterly Volumes & Well Connects



Key Customers

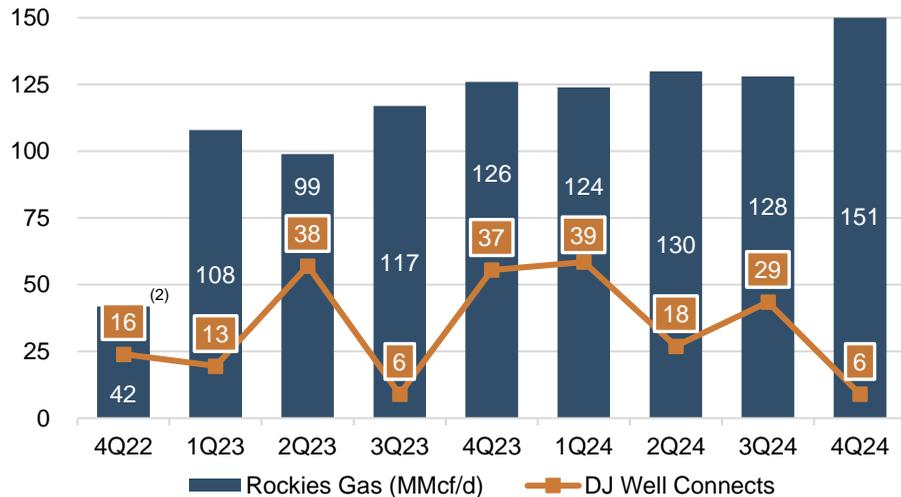


Sizeable and integrated footprint with top-tier customers in rural DJ Basin

Area Strategy & Key Themes

- Integrated G&P platform provides a scalable, reliable and sustainable solution to producers in the area
 - Provide natural gas gathering & processing, as well as crude oil gathering and freshwater delivery
- High-pressure lines interconnect Makena Plant, Hereford Plant, Centennial Plant and Redtail Plant enabling significant connectivity
- Over 1.9 million⁽¹⁾ acre AMI dedicated under long-term contracts with a weighted average life of ~8.4 years
- Well-positioned to compete for large-scale development of the NE Wattenberg from new commercial agreements
- Opportunities for additional bolt-on acquisitions in the area

Rockies Quarterly Volumes & Well Connects



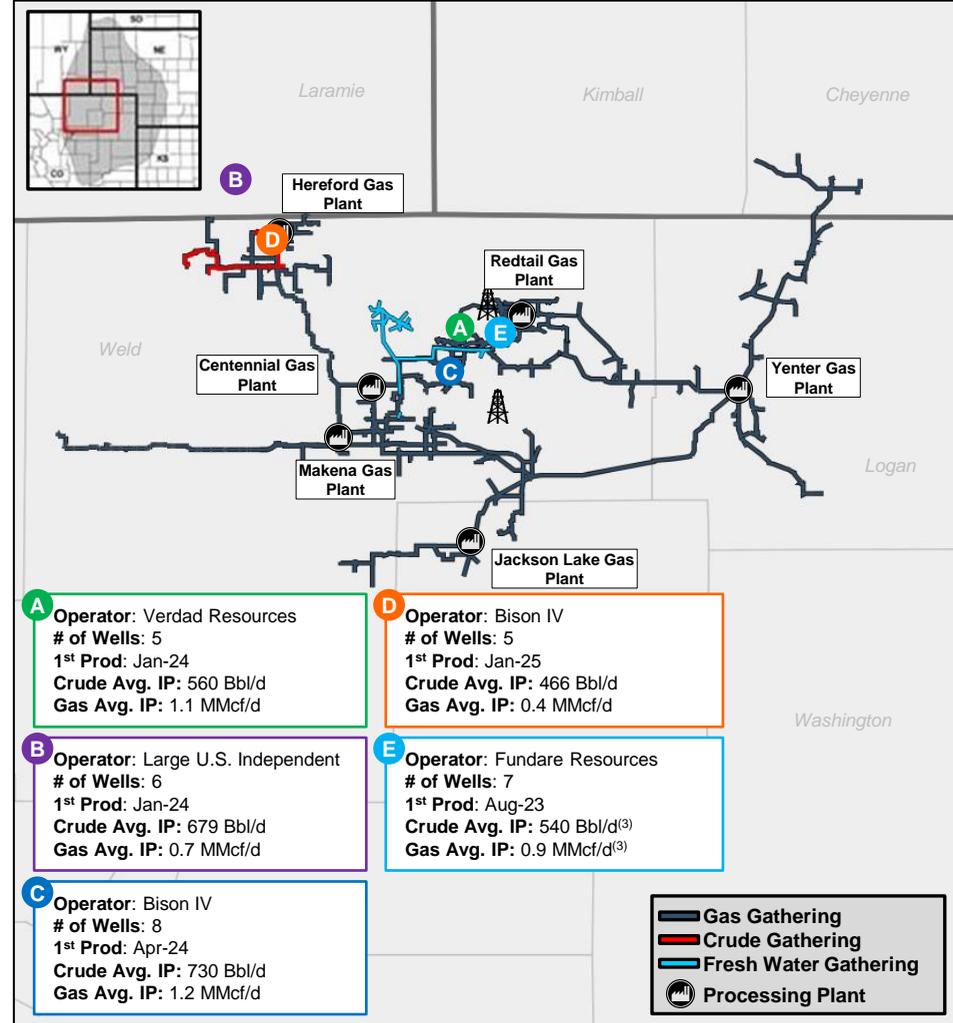
Source: DrillingInfo as of March 2025.

(1) Excludes overlapping acreage.

(2) Summit acquired Sterling Energy Investments and Outrigger DJ on December 1, 2022 and sold Bison Midstream on September 19, 2022. Q1 2023 was the first complete quarter of flow pro forma for the acquisitions and divestitures.

(3) Normalized to 10,000' lateral length.

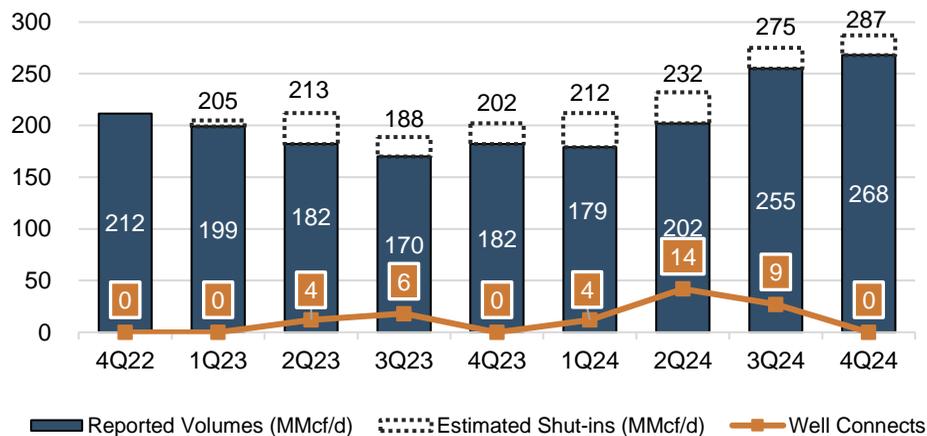
DJ Basin Map



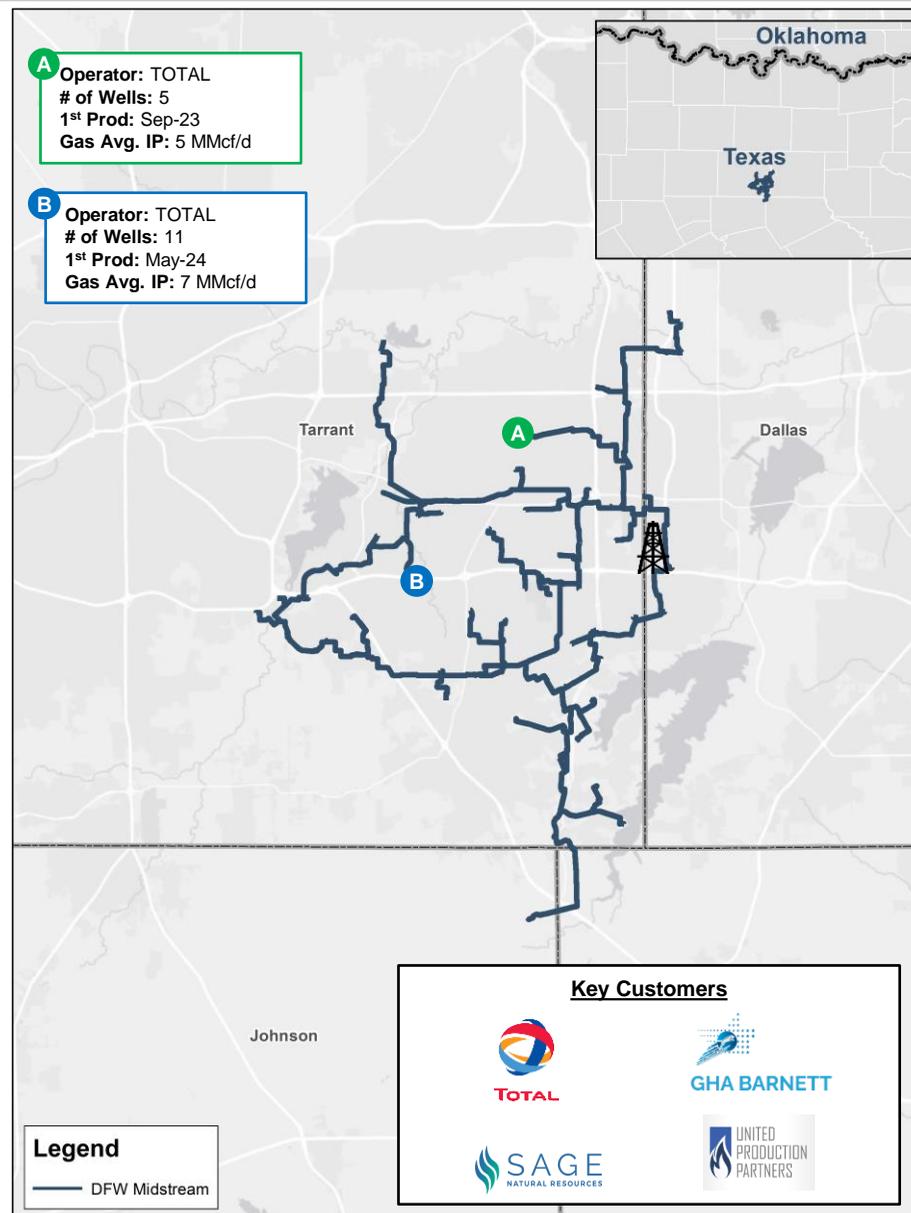
Area Strategy & Key Themes

- System fully developed with minimal capex requirements
- Continuous improvement in the reservoir, with EUR's increasing from 2.8 Bcf in 2019 to over 4.5 Bcf today
- Most recent customer well results have exceeded expectations
 - Recently completed wells generated 6–8 MMcf/d IPs
- Anchor customer: TOTAL's Barnett acreage is its only operated source of U.S. production to meet its LNG commitments
 - TOTAL also owns gas-fired generation in the Dallas and Houston areas
- Long-term, fixed fee contracts, with weighted avg. remaining life of 4.0 years and difficult to replicate system in Dallas Fort-Worth area
- Connected 27 wells in 2024, exceeding original expectation
- Estimate \$7.0 million LTM EBITDA impact of economic shut-ins, which all shut-in volume has resumed flowing as of January 2025
- Key customer mobilized frac-crew to pad site with existing DUCs

Barnett Quarterly Volumes & Well Connects



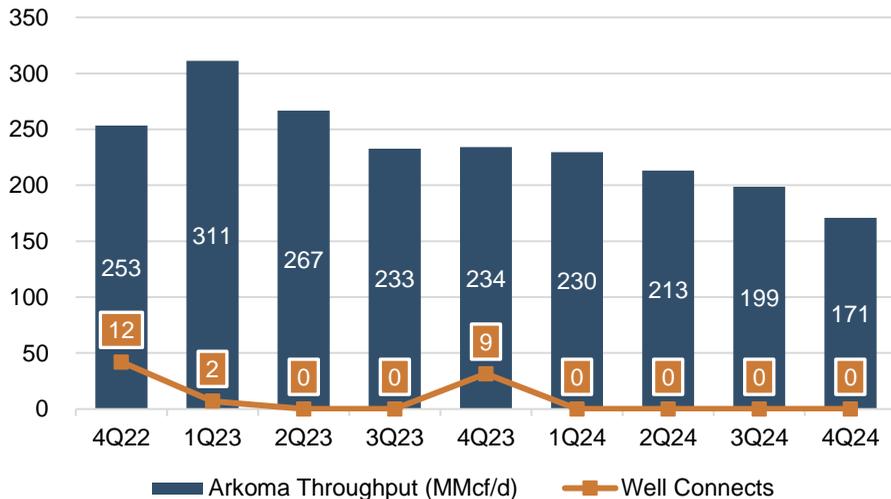
Barnett Shale Map



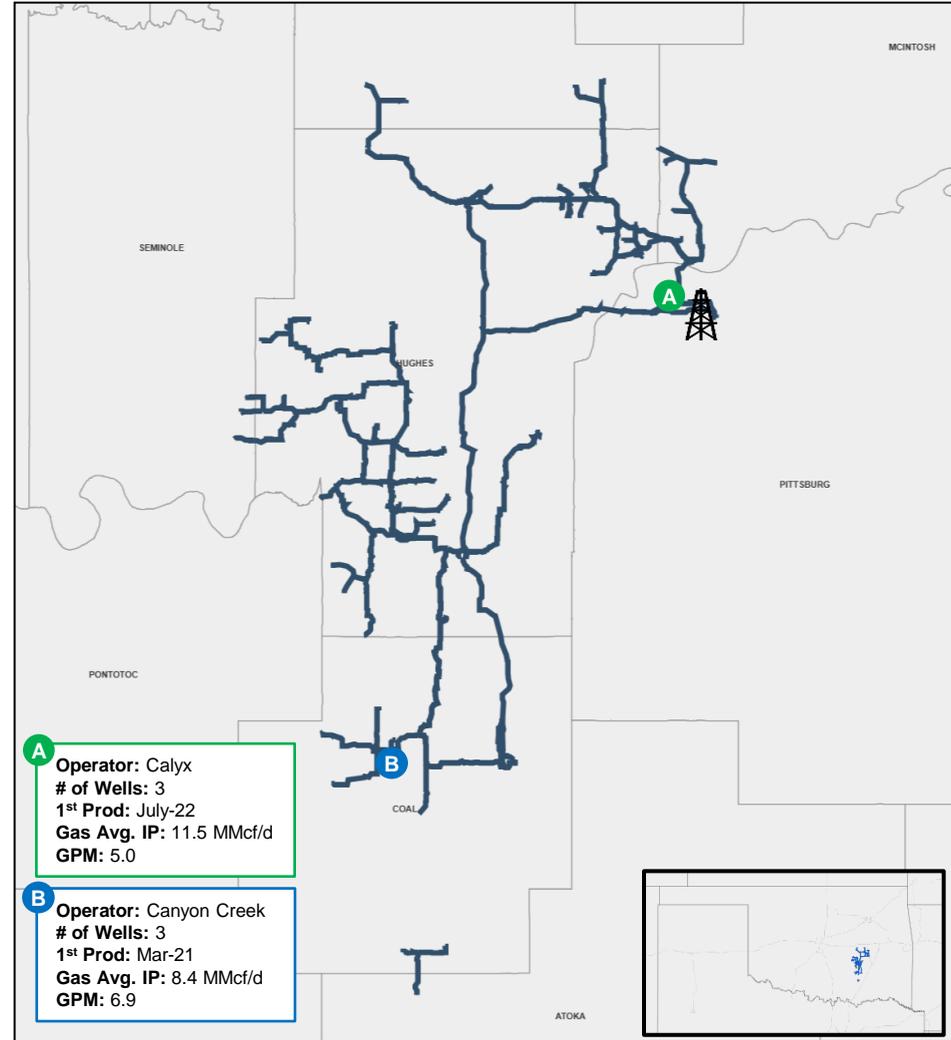
Area Strategy & Key Themes

- Expansive gathering, compression and processing system spanning the Arkoma that can accommodate significant growth
- Key customers have 10+ years of economic inventory across Tall Oak's dedicated acreage
 - Contracts are long-term, primarily fixed fee, with significant dedicated leased acreage
- Limited well connects required to maintain and grow volumes
- Recently entered into two new contracts associated with ~20 MMcf/d of PDP production and new production from a recently drilled pad
- Opportunities for bolt-on acquisitions in the area
- Key customer has turned-in-line 6 new wells year-to-date, increasing volume throughput to over 220 MMcf/d

Arkoma Quarterly Volumes & Well Connects



Arkoma Basin Map



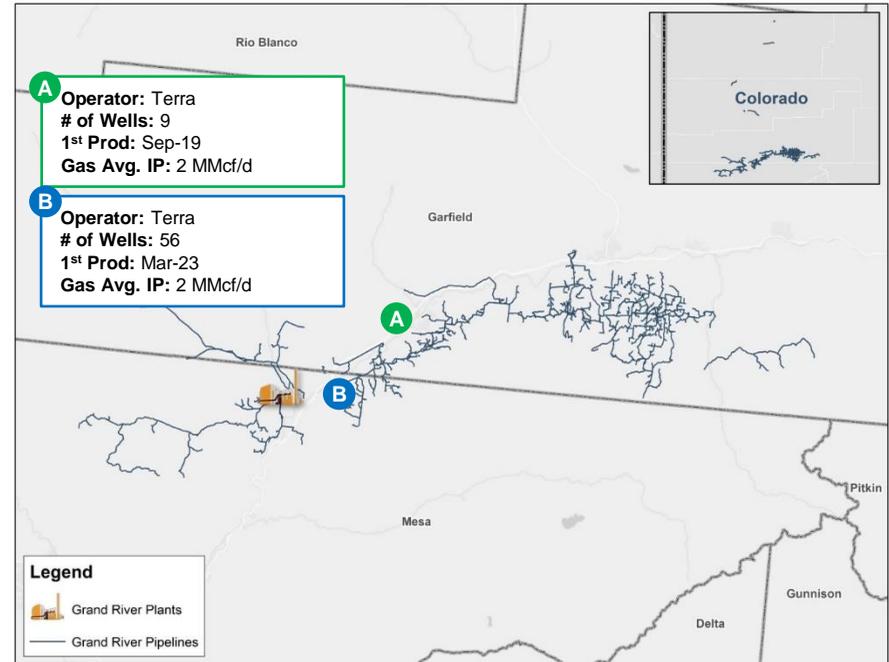
Key Customers



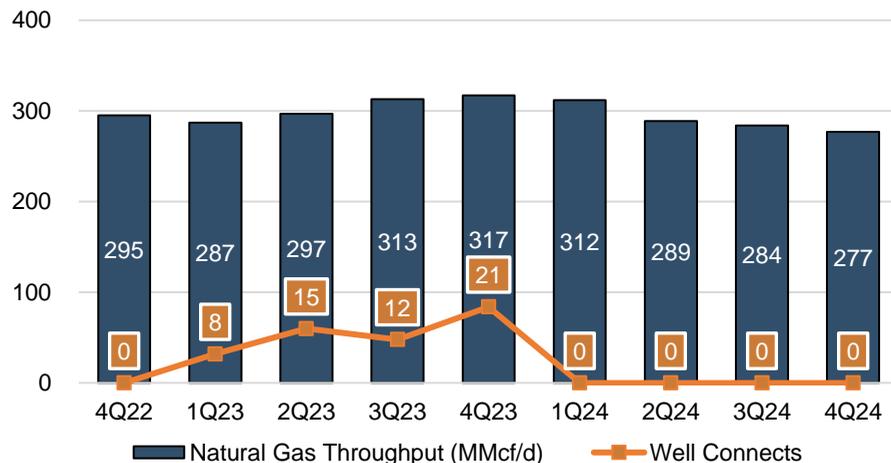
Area Strategy & Key Themes

- Gathering system scale provides significant operating leverage
- Key customers, QB Energy and Terra, have consolidated several smaller producers in the basin driving cost and efficiency gains
 - Quantum backed QB Energy recently acquired Caerus
- MVCs working as designed and providing cash flow stability during recent commodity price downturn
- Long-term, primarily fixed fee contracts, with weighted avg. remaining life of 9.7 years
- High free cash flow generation; \$11.8 million of adj. EBITDA in 4Q 2024 on \$2.4 million of capital expenditures
- Executing optimization project to relocate latent, owned compression from the Piceance to the Arkoma

Piceance Basin Map



Piceance Quarterly Volumes & Well Connects



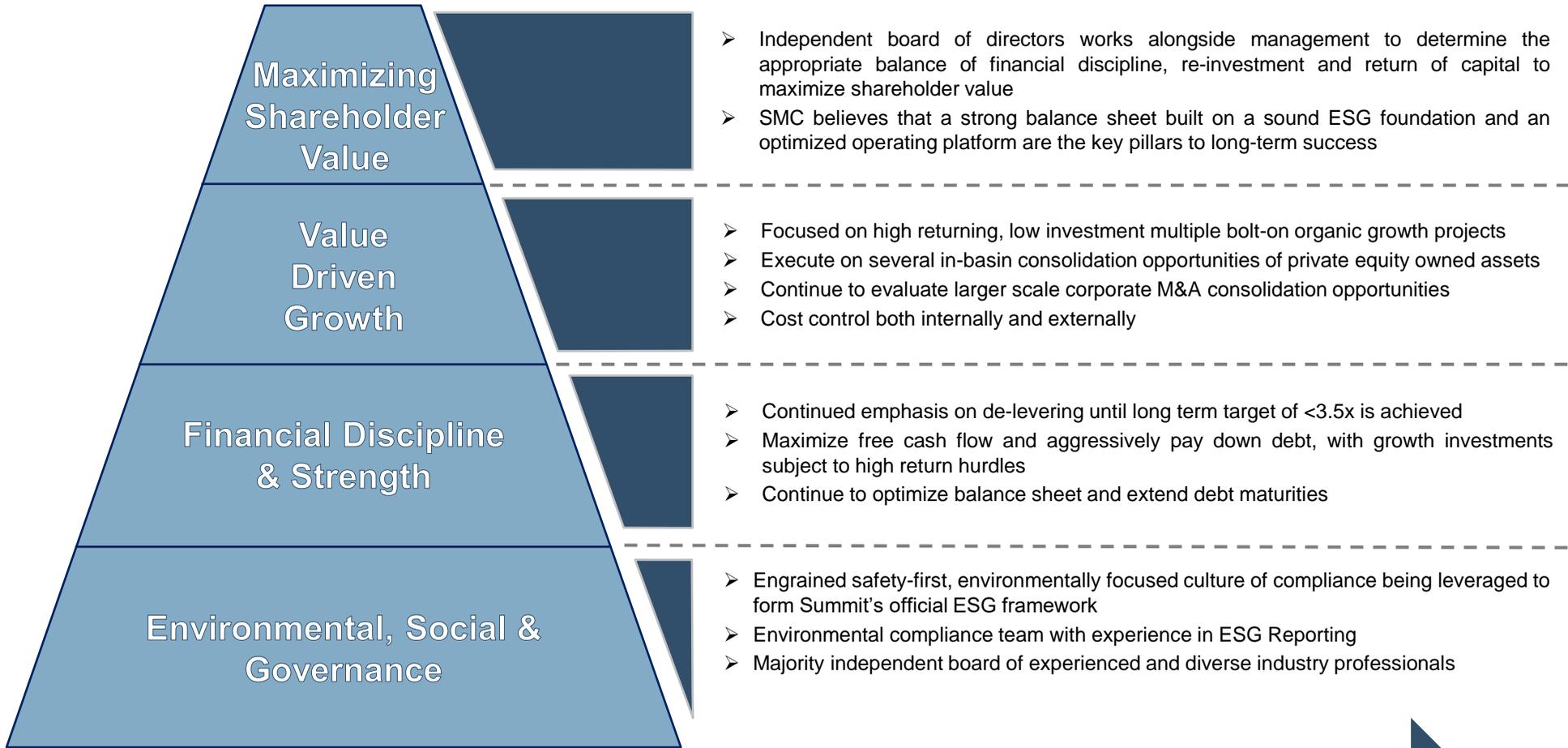
Key Customers





Appendix

SMC's corporate strategy is built on a foundation of sound environmental, social and governance policies and grounded by financial discipline and value-driven growth to maximize shareholder value



Maximize FCF
(Disciplined Capital Allocation & Cost Control)

Continued Improvement in Base Business Well Connections
(Supportive oil & gas fundamentals)

Commercialize & Expand Double E Pipeline

Execute on Strategic, Credit and Value Accretive Acquisitions & Divestitures

SMC's simplified corporate structure provides many key benefits to shareholders and enables management to continue to execute on the broader corporate strategy

Key Takeaways

Simplified Corporate Structure

- Simplified tax reporting structure making the equity much easier to own
- Increased trading liquidity and expanded potential investor pool
- Reduced unitholder's tax burden going forward, including by eliminating recapture of previously allocated MLP items
- Reduced administrative burden, providing greater transparency and easier decision-making for investors

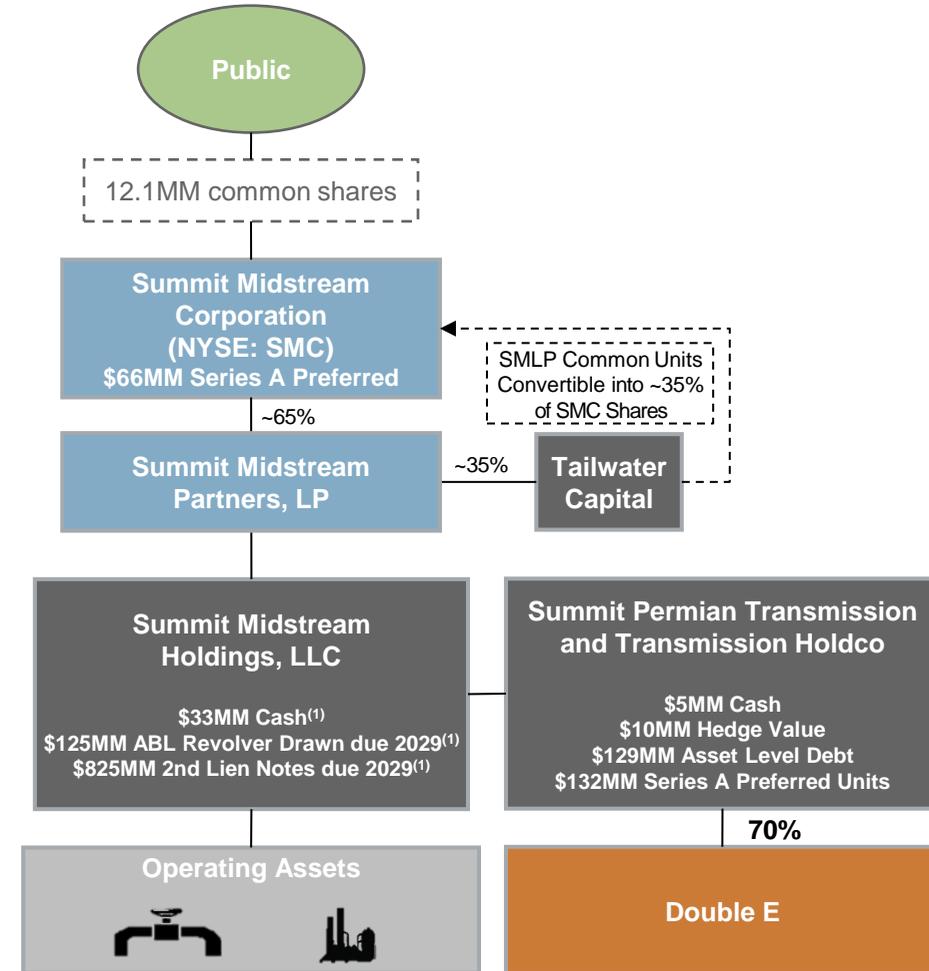
Simplified Capital Structure

- Streamlined capital structure with significant free cash flow focused on reducing outstanding debt

Financial Flexibility

- SMC to continue prioritizing the balance sheet by reducing debt, improving credit metrics and generating value across the capital structure
- Fewer potential conflicts of interest among stakeholders across the capital structure

Organizational Structure 12/31/2024



Note: Common shares outstanding as of 12/31/2024.

(1) Pro forma for Secured Notes Add-on and Moonrise Acquisition

SMC adopted an independent governance structure when the MLP acquired its General Partner in 2020

Board Requirements

- All directors are subject to public election, including beginning in 2023 our President and CEO
- Other than the then-serving President or CEO, each director must meet the independence standards required of directors established by the Exchange Act and by the New York Stock Exchange

Nomination Process

- The following constituents may nominate eligible persons for election:
 - The Board
 - A stockholder of record who complies with the corporate bylaws

Election Process

- The Board may nominate and elect a person to fill any vacancy, including newly created directorship
- SMC hosts an annual meeting of stockholders to elect directors on a staggered basis for a 3-year term
 - Class I – in 2025 (3 directors)
 - Class II – in 2026 (4 directors)
 - Class III – in 2027 (4 directors)

(1) As the holder of Class B Common Stock representing approximately ~35% of the voting rights in SMC, Tailwater Capital will have the right to elect up to four directors. Summit has been notified by Tailwater that Tailwater intends to elect the individuals included on this slide, all of whom have consented to such election, to the SMC board, pending compliance with all relevant Delaware and NYSE stock exchange requirements, as determined by the SMC board, which determination has not yet been made.

| Board Member | Summary Background |
|---------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Heath Deneke (Class II) | <ul style="list-style-type: none"> President, CEO and Chairman Board Member Since: 2019 Prior Experience / Affiliations: Crestwood Equity Partners, El Paso Corporation |
| James Cleary (Class III) | <ul style="list-style-type: none"> Lead Independent Director Board Member Since: 2020 Prior Experience / Affiliations: Global Infrastructure Partners, El Paso Corporation, Sonat Inc. |
| Marguerite Woung-Chapman (Class II) | <ul style="list-style-type: none"> Independent Director Board Member Since: 2020 Prior Experience / Affiliations: Energy XXI Gulf Coast, Inc., EP Energy Corporation, El Paso Corporation |
| Lee Jacobe (Class I) | <ul style="list-style-type: none"> Independent Director Board Member Since: 2019 Prior Experience / Affiliations: Kelso & Company, Barclays, Lehman Brothers, Wasserstein Perella & Co. |
| Jerry Peters (Class I) | <ul style="list-style-type: none"> Independent Director & Financial Expert Board Member Since: 2012 Prior Experience / Affiliations: Green Plains Inc., ONEOK Partners, L.P., KPMG LLP |
| Robert McNally (Class II) | <ul style="list-style-type: none"> Independent Director Board Member Since: 2020 Prior Experience / Affiliations: EQT Corporation, Precision Drilling Corporation, Kenda Capital LLC, Dalbo Holdings, Warrior Energy Services Corp., Simmons & Company, Schlumberger Limited |
| Rommel Oates (Class III) | <ul style="list-style-type: none"> Independent Director Board Member Since: 2022 Prior Experience / Affiliations: Oates Energy Solutions, International Association of Hydrogen Energy, True North Venture Partners, Aquahydrax Pty Ltd., Praxair Inc. |
| Jason Downie⁽¹⁾ (Class I) | <ul style="list-style-type: none"> Co-Founder and Managing Partner, Tailwater Capital Prior Experience / Affiliations: Goodnight Midstream, Silver Creek Midstream, Renovo Resources, Tall Oak Midstream, Tailwater E&P (Royalties & Non-Op), HM Capital and Donaldson, Lufkin & Jenrette |
| Edward Herring⁽¹⁾ (Class II) | <ul style="list-style-type: none"> Co-Founder and Managing Partner, Tailwater Capital Prior Experience / Affiliations: Producers Midstream, Goodnight Midstream, Silver Creek Midstream, Cureton Midstream II, Blue Tide Environmental, Frontier Carbon Solutions, Tailwater E&P (Royalties & Non-Op), Ash Creek Renewables, Freestone, Continuous Materials, HM Capital and Goldman Sachs |
| Stephen Lipscomb⁽¹⁾ (Class III) | <ul style="list-style-type: none"> Partner, Tailwater Capital Prior Experience / Affiliations: Copperbeck Energy Partners, Cureton Midstream, Frontier Carbon Solutions, Producers Midstream, Silver Creek Midstream, Tall Oak Midstream, TexStar Midstream Logistics, Crestwood Equity Partners, Brazos Private Equity Partners and JPMorgan |
| Drew Winston⁽¹⁾ (Class III) | <ul style="list-style-type: none"> Principal, Tailwater Capital Prior Experience / Affiliations: Cureton Midstream, Tall Oak Midstream, Goodnight Midstream, Producers Midstream, Ash Creek Renewables, Triten Energy Partners, Renovo Resources, Sage Midstream, Austin Ventures and Simmons & Company International |

Strong Focus and Track Record of Balance Sheet Enhancement



Recent Actions and Commentary

- Refinanced 2026 debt maturities in July 2024, creating multi-year runway to facilitate further harvesting of free cash flow and de-levering
 - \$500 million ABL Revolver provides ample liquidity and financial flexibility
 - Borrowing base determined by value of above ground, mission critical assets and accounts receivable
 - Priced at SOFR + 250–325 bps⁽²⁾
 - Minimal restrictive covenants: (i) maximum 2.5x first lien leverage ratio and (ii) minimum interest coverage of 2.0x
 - 8.625% senior secured 2L notes with covenant light restrictions
 - Ability to pay preferred distributions if net leverage is below 4.5x
 - Ability to pay common distributions if net leverage is below 4.0x

SMC Capitalization

| (\$ in millions) | As-Reported 12/31/24 | Add-On Adjustment | Moonrise Adjustment | Pro Forma 12/31/24 |
|-----------------------------------------------------------------|-------------------------|----------------------|------------------------|-----------------------|
| Cash | \$24 | \$8 | | \$33 |
| ABL Revolving Credit Facility (<i>Due July 2029</i>) | 305 | (250) | 70 | 125 |
| 8.625% Senior Secured Second Lien Notes (<i>Due Oct 2029</i>) | 575 | 250 | | 825 |
| Total Debt | \$880 | | | \$950 |
| Total Debt, net of Cash | \$856 | | | \$917 |
| Series A Preferred Stock | 110 | | | 110 |
| Recourse Obligations, net of Cash | \$966 | | | \$1,028 |
| Selected Credit Metrics⁽¹⁾: | | | | |
| 1st Lien Leverage Ratio | 1.3x | | | 0.4x |
| Secured Leverage Ratio | 3.9x | | | 3.9x |
| Total Leverage Ratio | 3.9x | | | 3.9x |
| Revolver Availability | \$194 | \$250 | (\$70) | \$374 |
| Liquidity | 218 | | | 407 |
| Double E Related: | | | | |
| Subsidiary Series A Preferred Units | \$132 | | | \$132 |
| Permian Transmission Credit Facility (<i>Due Jan 2028</i>) | 129 | | | 129 |

SMC Corp. Family Credit Ratings (as of October 2024)

| S&P | Moody's | Fitch |
|--------------------|--------------------|----------------------|
| B+ (Stable) | B2 (Stable) | B- (Positive) |

Debt Maturity Schedule



Note: SMC quarterly recourse debt balances include capital leases, which are not shown on the SMC capitalization table. As of 12/31/2024.

(1) Credit metrics calculated per SMC's ABL Revolving Credit Facility as pertinent. 12/31/24 revolver availability net of \$0.8 million letters of credit. Pro forma total leverage ratio of 3.9x excludes the \$21 million contingent consideration representing the present value of the Tall Oak earnout. Pro forma

leverage including the contingent consideration was 4.0x.

(2) Applicable margin is determined by Total Net Leverage Ratio and ranges from 2.50% to 3.25%.

(3) Reflects drawn amounts under the \$500mm ABL facility. Pro forma for Secured Notes Add-on and Moonrise Midstream Acquisition.

Reportable Segment Adjusted EBITDA

| (\$s in 000s) | Year Ended December 31, | | Three Months Ended December 31, | |
|-----------------------------------------------------|-------------------------|-------------------|---------------------------------|------------------|
| | 2024 | 2023 | 2024 | 2023 |
| Reportable segment adjusted EBITDA ⁽¹⁾ : | | | | |
| Northeast ⁽²⁾ | \$ 30,634 | \$ 94,249 | \$ - | \$ 28,443 |
| Rockies | 93,827 | 87,390 | 23,245 | 22,404 |
| Permian ⁽³⁾ | 31,227 | 24,207 | 7,793 | 7,924 |
| Piceance | 52,704 | 59,749 | 11,792 | 16,109 |
| Mid-Con | 30,645 | 26,171 | 12,847 | 5,791 |
| Total | \$ 239,037 | \$ 291,766 | \$ 55,677 | \$ 80,671 |
| Less: Corporate and other ⁽⁴⁾ | 34,413 | 24,922 | 9,498 | 5,655 |
| Adjusted EBITDA⁽⁵⁾ | \$ 204,624 | \$ 266,844 | \$ 46,179 | \$ 75,016 |

- (1) Segment adjusted EBITDA is a non-GAAP financial measure. We define segment adjusted EBITDA as total revenues less total costs and expenses, plus (i) other income (excluding interest income), (ii) our proportional adjusted EBITDA for equity method investees, (iii) depreciation and amortization, (iv) adjustments related to minimum volume commitments ("MVC") shortfall payments, (v) adjustments related to capital reimbursement activity, (vi) unit-based and noncash compensation, (vii) impairments and (viii) other noncash expenses or losses, less other noncash income or gains.
- (2) Includes our proportional share of adjusted EBITDA for Ohio Gathering. Summit records financial results of its investment in Ohio Gathering on a one-month lag and is based on the financial information available to us during the reporting period. With the divestiture of Ohio Gathering in March 2024, proportional adjusted EBITDA includes financial results from December 1, 2023 through March 22, 2024. We define proportional adjusted EBITDA for our equity method investees as the product of (i) total revenues less total expenses, excluding impairments and other noncash income or expense items and (ii) amortization for deferred contract costs; multiplied by our ownership interest during the respective period.
- (3) Includes our proportional share of adjusted EBITDA for Double E. We define proportional adjusted EBITDA for our equity method investees as the product of total revenues less total expenses, excluding impairments and other noncash income or expense items; multiplied by our ownership interest during the respective period.
- (4) Corporate and Other represents those results that are not specifically attributable to a reportable segment or that have not been allocated to our reportable segments, including certain general and administrative expense items and transaction costs.
- (5) Adjusted EBITDA is a non-GAAP financial measure.

Reconciliation of Net Income or Loss to adj. EBITDA, DCF and FCF

| (\$s in 000s) | Three Months Ended December 31, | | Year ended December 31, | | | | |
|-------------------------------------------------------------------------|---------------------------------|------------------|-------------------------|-------------------|-------------------|-------------------|-------------------|
| | 2024 | 2023 | 2024 | 2023 | 2022 | 2021 | 2020 |
| Net income / (loss) | \$ (24,783) | \$ (15,118) | \$ (113,175) | \$ (38,947) | \$ (123,461) | \$ (19,949) | \$ 189,078 |
| Add: | | | | | | | |
| Interest expense | 20,431 | 36,818 | 115,446 | 140,784 | 102,459 | 66,156 | 78,894 |
| Income tax expense (benefit) | 4,549 | 502 | 146,678 | 322 | 325 | (327) | (146) |
| Depreciation and amortization ⁽¹⁾ | 25,557 | 32,264 | 101,585 | 123,702 | 119,993 | 119,995 | 119,070 |
| Proportional adjusted EBITDA for equity method investees ⁽²⁾ | 6,936 | 18,415 | 42,038 | 61,070 | 45,419 | 29,022 | 31,056 |
| Adjustments related to capital reimbursement activity ⁽³⁾ | (1,975) | (3,096) | (9,909) | (9,874) | (6,041) | (6,571) | (1,395) |
| Unit-based and noncash compensation | 1,863 | 1,408 | 8,561 | 6,566 | 3,778 | 4,744 | 8,111 |
| (Gain) loss on early extinguishment of debt | 2,876 | 10,934 | 50,075 | 10,934 | — | 3,523 | (203,062) |
| (Gain) loss on asset sales, net | — | (77) | 1 | (260) | (507) | (369) | (307) |
| Long-lived asset impairment | 324 | 85 | 68,260 | 540 | 91,644 | 10,151 | 13,089 |
| (Gain) loss on interest rate swaps | (3,191) | 3,021 | (4,127) | (1,830) | (16,414) | — | — |
| (Gain) loss on sale of business | 151 | 2 | (82,187) | 47 | 1,741 | — | — |
| Gain on sale of equity method investment | — | — | (126,261) | — | — | — | — |
| Other, net ⁽⁴⁾ | 17,809 | 1,385 | 31,835 | 7,619 | 11,495 | 39,928 | 28,998 |
| Less: | | 0 | | | | | |
| Income from equity method investees | 4,369 | 11,527 | 24,197 | 33,829 | 18,141 | 7,880 | 11,271 |
| Adjusted EBITDA | \$ 46,178 | \$ 75,016 | \$ 204,623 | \$ 266,844 | \$ 212,290 | \$ 238,423 | \$ 252,115 |
| Less: | | | | | | | |
| Cash interest paid | 12,371 | 54,273 | 101,779 | 127,022 | 89,472 | 57,655 | 79,450 |
| Cash paid for taxes | — | — | 22 | 15 | 149 | 191 | 190 |
| Senior notes interest adjustment ⁽⁵⁾ | 7,410 | (20,363) | 2,497 | 1,847 | 4,315 | 4,757 | (4,487) |
| Maintenance capital expenditures | 4,254 | 3,289 | 11,673 | 12,357 | 10,964 | 7,532 | 14,127 |
| Cash flow available for distributions⁽⁶⁾ | \$ 22,143 | \$ 37,817 | \$ 88,652 | \$ 125,603 | \$ 107,390 | \$ 168,288 | \$ 162,835 |
| Less: | | | | | | | |
| Growth capital expenditures | 11,496 | 15,753 | 41,938 | 56,548 | 19,508 | 17,498 | 29,001 |
| Investment in equity method investee | 2,449 | — | 3,880 | 3,500 | 8,444 | 148,699 | 99,927 |
| Distributions on Subsidiary Series A Preferred Units | 1,628 | 1,628 | 6,513 | 6,513 | 4,885 | — | — |
| Free Cash Flow | \$ 6,570 | \$ 20,436 | \$ 36,321 | \$ 59,042 | \$ 74,553 | \$ 2,091 | \$ 33,907 |

(1) Includes the amortization expense associated with our favorable gas gathering contracts as reported in other revenues.

(2) Reflects our proportionate share of Double E and Ohio Gathering adjusted EBITDA. Summit records financial results of its investment in Ohio Gathering on a one-month lag and is based on the financial information available to us during the reporting period. With the divestiture of Ohio Gathering in March 2024, proportional adjusted EBITDA includes financial results from December 1, 2023 through March 22, 2024.

(3) Adjustments related to capital reimbursement activity represent contributions in aid of construction revenue recognized in accordance with Accounting Standards Update No. 2014-09 Revenue from Contracts with Customers ("Topic 606").

(4) Represents items of income or loss that we characterize as unrepresentative of our ongoing operations. For the year ended December 31, 2024, the amount includes \$35.4 million in transaction costs and \$4.6 million of interest income. For the year ended December 31, 2023, the amount includes the amount includes \$3.8 million in transaction costs, \$2.6 million of acquisition integration costs, and \$1.6 million of severance expenses.

(5) Senior notes interest adjustment represents the net of interest expense accrued and paid during the period. Interest on the 2025 Notes was paid in cash semi-annually in arrears on April 15 and October 15. Interest on the 2026 Secured Notes and the 12.00% Senior Notes due 2026 (the "2026 Unsecured Notes") was paid in cash semi-annually in arrears on April 15 and October 15. Interest on the 2029 Secured Notes is paid semi-annually in arrears on each February 15 and August 15.

(6) Represents cash flow available for distribution to preferred and common unitholders. Common distributions cannot be paid unless all accrued preferred distributions are paid. Cash flow available for distributions is also referred to as Distributable Cash Flow, or DCF.

Reconciliation of Net Cash Provided by Operating Activities to adj. EBITDA and DCF

| (\$s in 000s) | Year Ended December 31, | |
|-------------------------------------------------------------------------|-------------------------|-------------------|
| | 2024 | 2023 |
| Cash flow available for distributions: | | |
| Net Cash provided by operating activities | \$ 61,771 | \$ 126,906 |
| <u>Add:</u> | | |
| Interest expense, excluding amortization of debt issuance costs | 104,007 | 128,099 |
| Income tax (benefit) expense, excluding federal income taxes | (155) | 322 |
| Changes in operating assets and liabilities | 17,959 | 19,692 |
| Proportional adjusted EBITDA for equity method investees ⁽¹⁾ | 42,038 | 61,070 |
| Adjustments related to capital reimbursement activity ⁽²⁾ | (9,909) | (9,874) |
| Realized gain on swaps | (5,041) | (5,149) |
| Other, net ⁽³⁾ | 31,801 | 7,123 |
| <u>Less:</u> | | |
| Distributions from equity method investees | 36,190 | 57,572 |
| Noncash lease expense | 1,658 | 3,773 |
| Adjusted EBITDA | \$ 204,623 | \$ 266,844 |
| <u>Less:</u> | | |
| Cash interest paid | 101,779 | 127,022 |
| Cash paid for taxes | 22 | 15 |
| Senior notes interest adjustment ⁽⁴⁾ | 2,497 | 1,847 |
| Maintenance capital expenditures | 11,673 | 12,357 |
| Cash flow available for distributions⁽⁵⁾ | \$ 88,652 | \$ 125,603 |
| <u>Less:</u> | | |
| Growth capital expenditures | 41,938 | 56,548 |
| Investment in equity method investee | 3,880 | 3,500 |
| Distributions on Subsidiary Series A Preferred Units | 6,513 | 6,513 |
| Free Cash Flow | \$ 36,321 | \$ 59,042 |

(1) Reflects our proportionate share of Double E and Ohio Gathering adjusted EBITDA. Summit records financial results of its investment in Ohio Gathering on a one-month lag and is based on the financial information available to us during the reporting period. With the divestiture of Ohio Gathering in March 2024, proportional adjusted EBITDA includes financial results from December 1, 2023 through March 22, 2024.

(2) Adjustments related to capital reimbursement activity represent contributions in aid of construction revenue recognized in accordance with Accounting Standards Update No. 2014-09 Revenue from Contracts with Customers ("Topic 606").

(3) Represents items of income or loss that we characterize as unrepresentative of our ongoing operations. For the year ended December 31, 2024, the amount includes \$35.4 million in transaction costs and \$4.6 million of interest income. For the year ended December 31, 2023, the amount includes the amount includes \$3.8 million in transaction costs, \$2.6 million of acquisition integration costs, and \$1.6 million of severance expenses.

(4) Senior notes interest adjustment represents the net of interest expense accrued and paid during the period. Interest on the 2025 Notes was paid in cash semi-annually in arrears on April 15 and October 15 until maturity in April 2025. Interest on the 2026 Secured Notes and 2026 Unsecured Notes was paid in cash semi-annually in arrears on April 15 and October 15 until maturity in October 2026. Interest on the 2029 Secured Notes is paid semi-annually in arrears on each February 15 and August 15 until maturity in October 2029.

(5) Represents cash flow available for distribution to preferred and common unitholders. Common distributions cannot be paid unless all accrued preferred distributions are paid. Cash flow available for distributions is also referred to as Distributable Cash Flow, or DCF.

Adjustments Related to MVC Shortfall Payments⁽¹⁾

| (\$s in 000s) | Three Months Ended December 31, 2024 | | | |
|--------------------------------------------------------------------------|--------------------------------------|-------------------|---------------------------------------|-------------------------------|
| | MVC billings | Gathering revenue | Adjustments to MVC shortfall payments | Net impact to adjusted EBITDA |
| Net change in deferred revenue related to MVC shortfall payments: | | | | |
| Piceance | \$ — | \$ — | \$ — | \$ — |
| Total net change | \$ — | \$ — | \$ — | \$ — |
| MVC shortfall payment adjustments: | | | | |
| Rockies | \$ 458 | \$ 458 | \$ — | \$ 458 |
| Piceance | 4,985 | 4,985 | — | 4,985 |
| Northeast | — | — | — | — |
| Mid-Con | — | — | — | — |
| Total MVC shortfall payment adjustments | \$ 5,443 | \$ 5,443 | \$ — | \$ 5,443 |
| Total⁽²⁾ | \$ 5,443 | \$ 5,443 | \$ — | \$ 5,443 |

| (\$s in 000s) | Year Ended December 31, 2024 | | | |
|--------------------------------------------------------------------------|------------------------------|-------------------|---------------------------------------|-------------------------------|
| | MVC billings | Gathering revenue | Adjustments to MVC shortfall payments | Net impact to adjusted EBITDA |
| Net change in deferred revenue related to MVC shortfall payments: | | | | |
| Piceance | \$ — | \$ — | \$ — | \$ — |
| Total net change | \$ — | \$ — | \$ — | \$ — |
| MVC shortfall payment adjustments: | | | | |
| Rockies | \$ 2,085 | \$ 2,085 | \$ (529) | \$ 1,556 |
| Piceance | 19,707 | 19,707 | — | 19,707 |
| Northeast | 2,288 | 2,288 | — | 2,288 |
| Mid-Con | 40 | 40 | — | 40 |
| Total MVC shortfall payment adjustments | \$ 24,120 | \$ 24,120 | \$ (529) | \$ 23,591 |
| Total⁽²⁾ | \$ 24,120 | \$ 24,120 | \$ (529) | \$ 23,591 |

(1) Adjustments related to MVC shortfall payments account for (i) the net increases or decreases in deferred revenue for MVC shortfall payments and (ii) our inclusion of expected annual MVC shortfall payments.

(2) Exclusive of Ohio Gathering and Double E due to equity method accounting.

